



January 12, 2015

Office of Enforcement, Compliance & Environmental Justice (8ENF-T) U. S. Environmental Protection Agency Region VIII 1595 Wynkoop Street
Denver, Colorado 80202-1129

RECEIVED

JAN 15 2015

RE: NSPS SUBPART OOOO -2014 ANNUAL REPORT

ECEJ-AT

Dear Madam/Sir:

Per the requirements of the EPA's New Source Performance Standard (NSPS) Subpart OOOO, attached please find the 2014 annual report addressing Hess's NSPS Subpart OOOO affected facilities for our North Dakota operations.

If you should have any questions regarding this information, please contact Ms. Vicky Sund at (701) 420-7020, Mr. Michael Ford at (713) 496-4204 or me (701) 420-6918.

Sincerely,

Michael Bast

Operations Manager

MDF:2014ANNUALNSPSLT.DOC

Attachments

cc: Terry L. O'Clair, P.E.
Director, Division of Air Quality
North Dakota Department of Health
918 East Divide Avenue, 2nd Floor
Bismarck, North Dakota 58501-1947



40 CFR 60 SUBPART OOOO | ANNUAL REPORT REPORTING PERIOD: 1/1/14 to 12/31/14

Certification

I hereby certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Michael Bast	Operations Manager
Name of Responsible Official	Title
Mill I bes	1/12/15
Signature of Responsible Official	Date signed



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Date:	1/12/15
Ducci	1/12/10

	The state of the s	General In	nformation
Facility N	Name: Hess North	Dakota (Willist	ton Basin) Operations
Market Calif		Facility Phys	sical Address .
Street:	3015 16th Street SW	, Suite 20	
City:	Minot		County: Ward
State:	North Dakota	Zipcode:	58701 Phone: 701-420-6900
	and the same	Mailing	Address
Street:	3015 16th Street SW	, Suite 20	
City:	Minot		County: Ward
State:	North Dakota		Zipcode: 58701
		Responsibi	le Official
Name:	Michael Bast	Title:	Operations Manager
Email:	MBast@hess.com	Phone:	701-420-6918 Mobile: 713-569-8635
		Facility (Contact
Name:	Vicky Sund	· Title:	Regulatory Supervisor
Email:	VSund@hess.com	Phone:	701-420-7020 Mobile : 701-570-5677
		Report P	reparer
Vame:	Michael Ford	Title:	Senior Environmental Advisor
Email:	MFord@hess.com	Phone:	713-496-4204 Mobile: 713-829-6076
	Affected Facilitie	s	Included in this report?
Gas P	rocessing Leak Detection	n and Repair	•
	Compressors - Recipro	cating	*

The new Tioga Gas Plant began receiving gas on March 23,2014. An NSPS Quad O piping component leak detection and repair (LDAR) program has been implemented.

Determined Non-Applicability For The Following Potentially Affected Facilities:

- 1. Gas Processing Sweetening Units
- 2. Hydraulically Fractured Gas Well Completions
- 3. Pneumatic Devices At Gas Processing Plants
- 4. Storage Vessels



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Affected Facility:

Reciprocating Compressors

A single reciprocating compressor located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment. A reciprocating compressor at a well site, or an adjacent well site and servicing more than one well site, is not an affected facility

Reciprocating Compressor ID	Cumulative hours/months operated since October 15, 2012 <u>OR</u> since last rod packing replacement (whichever is later)	Description of Deviations (select from list)
C-5012, TGP	6816 Hours	
C-5055, TGP	6816 Hours	
C-5401, TGP	6816 Hours	
C-5421, TGP	6816 Hours	
C-5461, TGP	6816 Hours	
C-5471, TGP	6816 Hours	
C-5481, TGP	6816 Hours	
EU-8, Cherry Creek	2760 Hours	
CS-1, Wheelock	5448 Hours	
CS-2, Wheelock	5448 Hours	
CS-3, Wheelock	5448 Hours	
RC-6, Hawkeye	keye 576 Hours	
RC-7, Hawkeye	576 Hours	
RC-8, Hawkeye	576 Hours	